

Computationally efficient simulation of two-phase flows of CO₂ mixtures

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2nd International Forum on Recent Developments of CCS Implementation 16th – 17th December 2015, Athens, Greece





By 2050 200,000-360,000 km of pipeline will be required for transportation of CO_2 captured from fossil fuel power plant for subsequent sequestration (IEA, 2009).



IEA, Energy technology perspectives 2012: Pathways to a clean energy system.



CO₂ pipeline transportation – hazards cont.



Physics of decompression



- At the rupture plane the fluid is exposed to ambient air
- Following the rupture, the rarefaction wave starts propagating along the pipe
- The vapour phase emerges in the expansion wave
- Due to rapid cooling of the fluid in the decompression wave, the solid phase may also be released from the pipe

Homogeneous Equilibrium Model

Balance equations:

$$\frac{\partial \rho_{mix}}{\partial t} + \frac{\partial \rho_{mix} u_{mix}}{\partial x} = S_{\rho}$$
$$\frac{\partial \rho_{mix} u_{mix}}{\partial t} + \frac{\partial \rho_{mix} u_{mix}^2 + P}{\partial x} = S_u$$

 $\frac{\partial \rho_{mix} E_{mix}}{\partial t} + \frac{\partial \rho_{mix} H_{mix}}{\partial x} = S_e$



where
$$\rho$$
, u , P , H and E are the density, velocity, pressure, total enthalpy and total energy of a two-phase fluid mixture as function of time t and space x .

Thermodynamic evaluation





Inverse interpolation grids





This produces an ill distributed grid of points in e-p points

...this region is so badly covered that simulations are impossible

Naïve uniform sampling throughout the P-T space of interest using isothermal flash algorithms.



Interpolation grids





...together with a redistribution of points along isotherms gives an accurate interpolation grid Instead we use a sampling which is heavier within the phase envelope and weighted towards phase boundaries...





Input Parameter	Binary mixture	Quinternary mixture
Fluid Composition (% vol./vol.)	N ₂ – 4.04 CO ₂ – 95.96	$H_2 - 1.15$ $N_2 - 4$ $O_2 - 1.87$ $CH_4 - 1.95$ $CO_2 - 91.03$

Cosham, A. et al.. "The Decompression Behaviour of Carbon Dioxide in the Dense Phase." In *Proceedings of the 2012 9th International Pipeline Conference*, 447. Asme, 2012. doi:10.1115/IPC2012-90461.



We apply the PC-SAFT (Perturbed Chain Statistical Associating Fluid Theory) Equation of State.

Written as a summation of residual Helmholtz free energy terms that occur due to different types of molecular interactions in the system under study.

$$\frac{A^{res}(\rho,T)}{NRT} = \frac{a^{hs}}{RT} + \frac{a^{chain}}{RT} + \frac{a^{disp}}{RT} + \frac{a^{assoc}}{RT}$$

% AAD between interpolation and EOS

Input Parameter	Binary	Quinternary
Temperature	0.005	0.002
Pressure	0.44	0.07

Diamantonis, N. et al. "Evaluation of Cubic, SAFT, and PC-SAFT Equations of State for the Vapor–Liquid Equilibrium Modeling of CO2 Mixtures with Other Gases." *Industrial & Engineering Chemistry Research* 52, 10: 3933–3942. doi:10.1021/ie303248q.

Temperature errors





Pressure errors





Fluid tests for stability – shock tubes

Pressure Temperature Velocity Pressure Temperature Velocity

Input Parameter	P (bara)	Temperature (K)	Velocity (m s ⁻¹)		
Single-phase test					
Left state	151	283.15	0		
Right state	100	260.00	0		
Two-phase test					
Left state	151	283.15	0		
Right state	P _{dew} +2	260.00	0		

Single-phase shock tube test



Two-phase shock tube test





Pipeline characteristics and fluid conditions

Parameter	Value	
Pipe internal diameter (m)	0.150	
Pipe length (m)	144	
Pipe wall roughness (mm)	0.005	
Feed pressure (bara)	141	
Feed temperature (K)	278.35	

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Conclusions



- I showed the development and application of a robust interpolation method for the prediction of thermodynamic properties and phase equilibria of complex mixtures.
- Assessment of the method's ability to reproduce the results of the EoS showed, for the most part, an error no greater than 0.5 %.
- Large errors were observed only for the liquid phase at low temperatures, where the physical model represented by the EoS is not applicable.
- Method was used in the simulation of flows containing CO₂ rich mixtures and was found to be robust.
- Comparison of the predictions against experimental decompression data, showed that the interpolation method produced robust and highly reliable results for simple and complex mixtures.



The research leading to the results described in this presentation has received funding from the European Union 7th Framework Programme FP7-ENERGY-2012-1-2STAGE under grant agreement number 309102.

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