

› IMPACTS TOOLBOX

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TNO innovation
for life

IMPACTS TOOLBOX

IMPACTS Technical Knowledge Base

IMPACTS Toolbox

Collection of the primary results of the IMPACTS project:

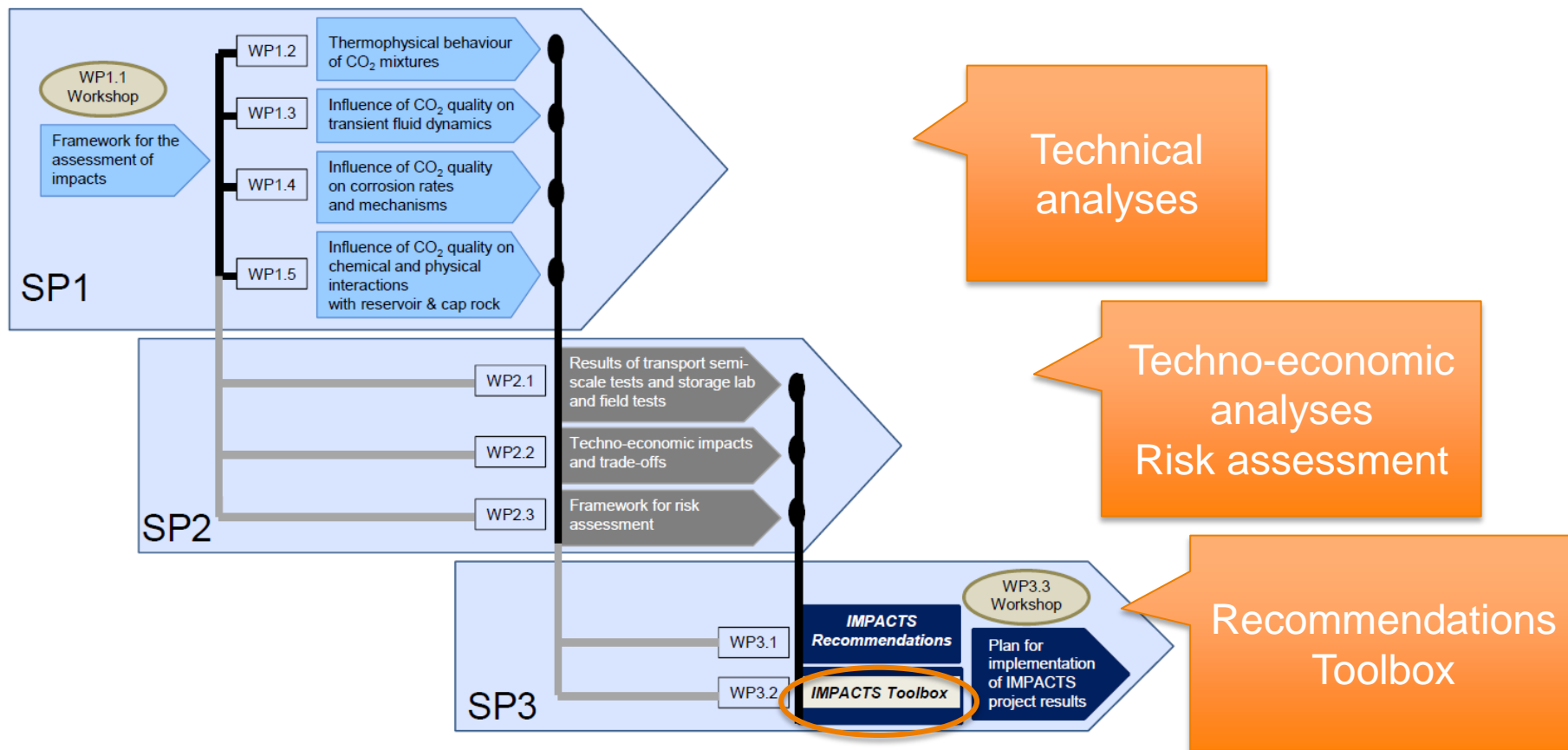
- a) Changes in fundamental properties of CO₂ stream due to impurities
- b) Operational and material impacts of CO₂ impurities

IMPACTS Recommendations

Secondary results of the IMPACTS project- Recommendations and guidelines derived from the assessed changes in CO₂ stream properties and impacts of impurities on transport and storage

This presentation

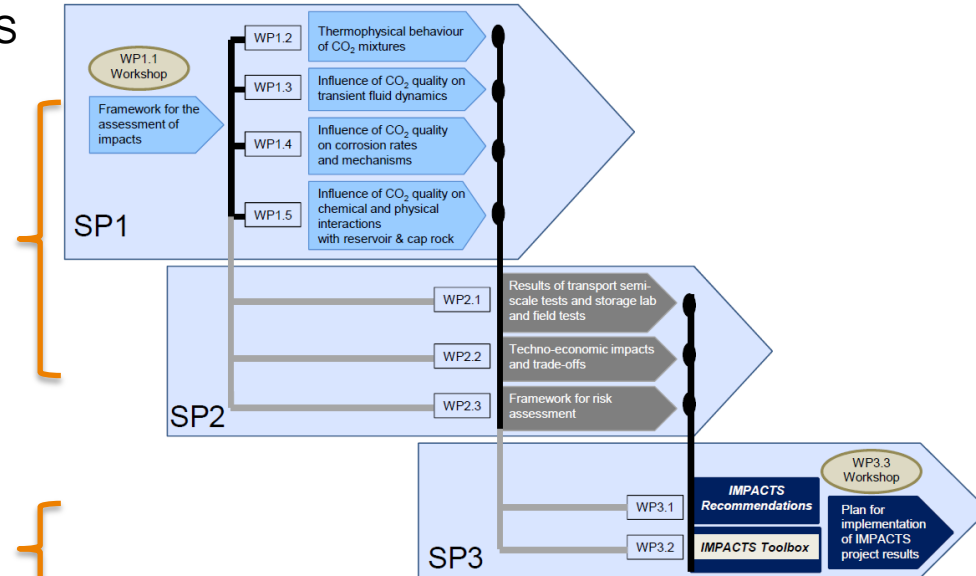
Previous presentation



IMPACTS TOOLBOX

› Objective

- › Provide results, tools, models from IMPACTS project to public
- › Cover all areas of IMPACTS research
 - › Mixture properties
 - › Fluid flow, transport
 - › Corrosion
 - › Storage
 - › Techno-economic assessment of CO₂ mixtures in the CCS chain
 - › Risk analysis
- › Include recommendations from IMPACTS



TOOLBOX HIGHLIGHTS TREND 2.0

- › TREND 2.0
 - › Model for thermodynamic properties of CO₂ rich mixtures
 - › Excel tool provided as interface
- › See presentation by Roland Span, Thursday 17th, 12:30

	Hydrogen Chloride	Chlorine	Hydrogen Sulfide	Methane	Hydrogen	Carbon Monoxide	Argon	Oxygen	Nitrogen	Water
Carbon Dioxide										
Water										
Nitrogen										
Oxygen										
Argon										
Carbon Monoxide										
Hydrogen										
Methane										
Hydrogen Sulfide										
Chlorine										

- Covered by EOS-CG (as published in *Gernert and Span, 2015*)
- Covered by adapted GERG-2008 models (see *Kunz and Wagner, 2012*)
- Covered by new models obtained by combination rules of new equations of state for the pure fluids

TOOLBOX HIGHLIGHTS

CO₂ PURITY

- › Reference data for CO₂ purity (next slide)

TYPICAL IMPURITY LEVELS BEFORE (LEFT), AFTER COMPRESSION (RIGHT)

CO ₂ source	Capture process	#s	P	T	CO ₂ min	H ₂ O	N ₂	O ₂	Ar	NO _x	SO _x	#s	P	T	CO ₂ min	H ₂ O	N ₂	O ₂	Ar	NO _x	SO _x
Coal-fired power plant	CO ₂ /N ₂ separation	11	40	50	94.0%	6.0%	2500	200	300	100	10	12	200	70	99.0%	1500	2500	300	300	100	20
Coal-fired power plant	CO ₂ /HC separation	2	0	0	95.6%	1400	300		500			8	200	51	95.0%	1600	9000	1	1100	10	10
Coal-fired power plant	O ₂ /N ₂ separation	11	1	100	70.0%	15.2%	15.0%	12.0%	6000	2500	1.5%	13	153	70	83.6%	500	12.6%	4.7%	5000	2500	2.5%
Gas-fired power plant	CO ₂ /N ₂ separation	1	2	21	98.6%	1.4%						2	153	51	99.9%		100	100			
Gas-fired power plant	O ₂ /N ₂ separation	1	1	10	70.1%	4800	19.3%	6.3%	3.9%			1	120	36	97.3%		1.6%	7100	3900		
Cement & lime production	CO ₂ /N ₂ separation	1	1		99.8%	640	890	35	11			0									
Cement & lime production	O ₂ /N ₂ separation	1	1	15	83.0%	1.0%	10.9%	3.5%	1.5%			0									
Steel & Iron production	CO ₂ /HC separation	5			86.5%	6.0%	4.1%					0									
Refineries	CO ₂ /N ₂ separation	1	1		99.6%	640	2900	120	38	3	1	0									
Refineries	CO ₂ /HC separation	2	2	35	95.0%	4.0%	60		50			1			100.0%	400					
(S)NG processing	CO ₂ /HC separation	4	2	35	95.0%	1.2%	30	5				8	150	24	95.0%	1200	4.0%	10			
Overall	Overall	40	40	100	70.0%	15.2%	19.3%	12.0%	6.0%	2500	1.5%	45	200	70	83.6%	1600	12.6%	4.7%	5.0%	2500	2.5%

WORST COMBINATIONS

- › Six combinations that produce the highest levels of impurities
 - › [CO₂] above 95%
- › Water content not included
 - › Defined by customer, not by capture process
- › Desulphurisation included

CO ₂ source Capture technology	Coal-fired power plant Amine-based absorption	Coal-fired power plant Ammonia-based absorption	Coal-fired power plant Selexol-based absorption	Coal-fired power plant Oxyfuel combustion	Natural gas processing Amine-based absorption	Synthesis gas processing Rectisol-based absorption
CO ₂	99.8%	99.8%	98.2%	95.3%	95.0%	96.7%
N ₂	2000	2000	6000	2.5%	5000	30
O ₂	200	200	1	1.6%		5
Ar	100	100	500	6000		
NO _x	50	50		100		
SO _x	10	10		100		
CO	10	10	400	50		1000
H ₂ S			100		200	9000
H ₂			1.0%			500
CH ₄			1000		4.0%	7000
C ₂ +					5000	1.5%
NH ₃	1	100				
Amine	1					

Post

Post

Pre

Oxy

Amine

Amine

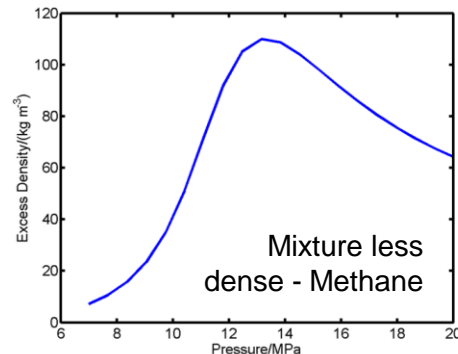
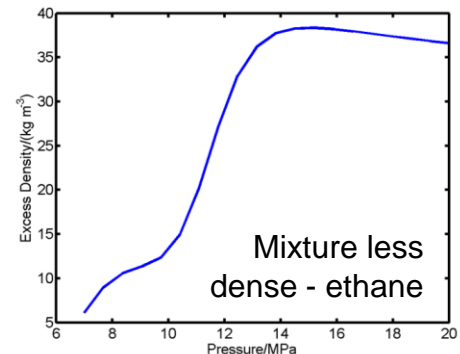
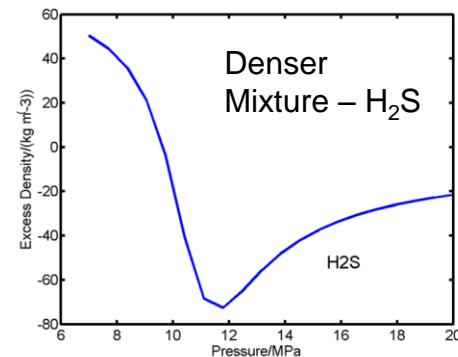
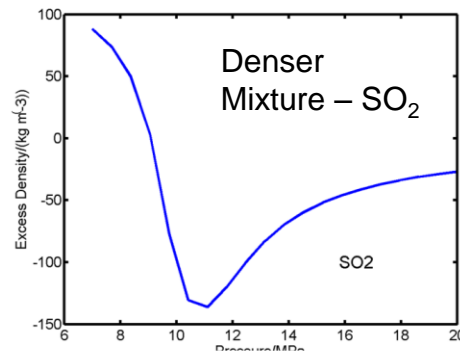
TOOLBOX HIGHLIGHTS

CO₂ MIXTURE PROPERTIES

- › Insights into effects of various impurities on mixture properties. Example: density

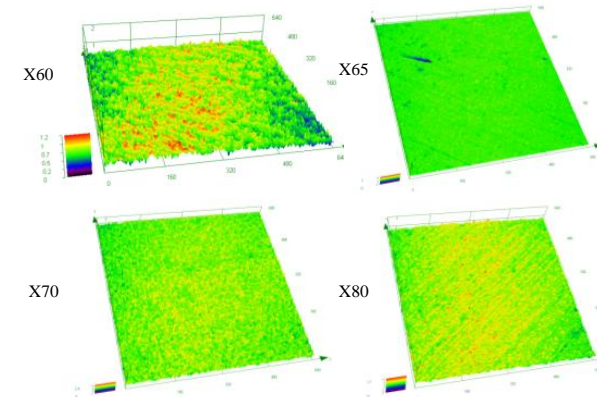
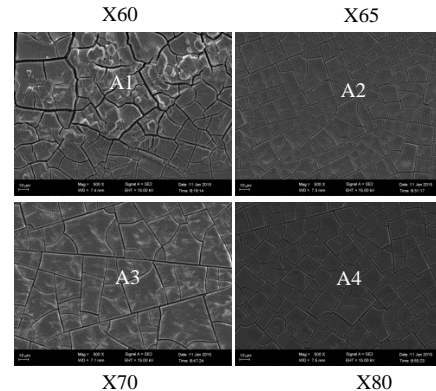
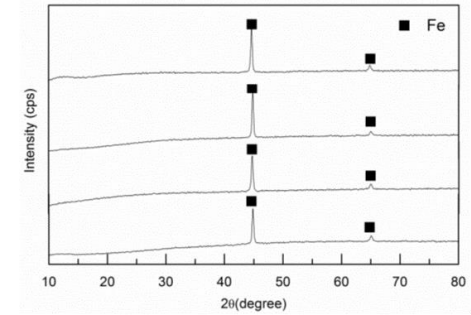
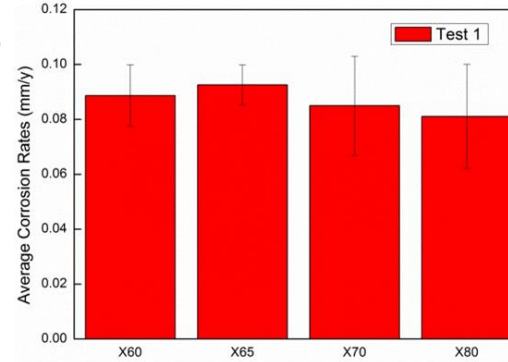
› Effect on density

- › 'Excess density' curves show change in density of mixture when 10% impurity is added
- › Positive values (for ethane, methane) indicate decreasing density of mixture
- › Negative value (SO₂, H₂S) indicate that adding these to the CO₂ *increases* the density
 - › Smaller compressors...
 - › Larger storage capacity...



TOOLBOX HIGHLIGHTS CORROSION

- › Examples of results from corrosion experiments
 - › This examples shows corrosion rates for several steel grades
 - › Link to detailed report provided



TOOLBOX HIGHLIGHTS STORAGE CAPACITY

- Example shows effect mixture properties on storage capacity
 - Several real (!) mixtures
 - Effects can be significant

Depth (m) reservoir ↓	Coal-fired power station Amine based adsorption			Coal-fired power station Post combustion ammonia			Coal-fired power station Selexol based adsorption		
	Oil field			Aquifer			Oil field		
	Storage capacity (Mt)			Storage capacity (Mt)			Storage capacity (Mt)		
	Pure	Mixture	Diff (%)	Pure	Mixture	Diff (%)	Pure	Mixture	Diff (%)
800	6.0	4.1	-32	14.1	13.9	-1	6.0	3.5	-42
900	5.8	5.1	-12	15.9	15.7	-1	5.8	4.5	-22
2000	5.8	5.7	-2	34.4	34.2	-1	5.8	5.6	-4
3400	4.8	4.8	0	57.0	56.8	0	4.8	4.7	-2
	Coal-fired powerstation Oxyfuel			Natural gas processing Amine			Synthetic gas processing		
	Aquifer			Chalk oil field			Oil field		
	Storage capacity (Mt)			Storage capacity (Mt)			Storage capacity (Mt)		
	Pure	Mixture	Diff (%)	Pure	Mixture	Diff (%)	Pure	Mixture	Diff (%)
800	14.1	7.8	-45	6.0	3.1	-48	6.0	3.5	-42
900	15.9	11.0	-31	5.8	3.2	-45	5.8	4.4	-24
2000	34.4	30.7	-11	5.8	5.3	-9	5.8	5.5	-5
3400	57.0	52.5	-8	4.8	4.6	-4	4.8	4.7	-2
	Cement Industry			Aquifer injection (+5% SO ₂)					
	Aquifer			Aquifer					
	Storage capacity (Mt)			Storage capacity (Mt)					
	Pure	Mixture	Diff (%)	Pure	Mixture	Diff (%)			
800	14.1	4.3	-70	14.1	13.6	-4			
900	15.9	5.6	-65	15.9	15.2	-4			
2000	34.4	22.4	-35	34.4	32.2	-7			
3400	57.0	42.0	-26	57.0	53.0	-7			

WRAP-UP

- › IMPACTS Toolbox
 - › Provides overview of IMPACTS results, tools, recommendations, ...
 - › Quick introduction into areas covered by IMPACTS project
 - › Provides links to IMPACTS reports on each topic or highlight
- › Implementation: pdf file
 - › Internal links – between research areas
 - › External links – to IMPACTS reports, for details and background
- › Available on IMPACTS website - *coming soon!*
 - › www.sintef.no/projectweb/impacts

CO₂? RISKY?



CO₂ leaking from truck
Netherlands, 1960s



› **THANK YOU FOR YOUR
ATTENTION**

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