

Modeling solid – fluid equilibria with application to CO₂ mixtures

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2nd International Forum on Recent Developments of
CCS Implementation

17 December 2015

Athens, Greece



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Objectives

- Objectives
 - ▣ Pure CO₂ and multicomponent CO₂ mixtures thermodynamic modeling.
 - ▣ Multiphase equilibrium calculations with explicit account of solid phases.
 - ▣ Coupling of different solid models with various fluid EoS.
 - ▣ Development of efficient algorithms capable of handling multiple phases.

Equations of State for Fluids

- Soave – Redlich – Kwong (SRK) EoS:

$$P = \frac{RT}{v - b} - \frac{a(T)}{v(v + b)}$$

- Peng – Robinson (PR) EoS:

$$P = \frac{RT}{v - b} - \frac{a(T)}{v(v + b) + b(v - b)}$$

- PC-SAFT EoS:

$$\frac{A^{\text{res}}(T, \rho)}{NRT} = \frac{a^{\text{hs}}(T, \rho)}{RT} + \frac{a^{\text{disp}}(T, \rho)}{RT} + \frac{a^{\text{chain}}(T, \rho)}{RT} + \frac{a^{\text{assoc}}(T, \rho)}{RT}$$

Extension to mixtures

$$a = \sum_{i=1}^n \sum_{j=1}^n x_i x_j a_{ij}$$

$$b = \sum_{i=1}^n x_i b_i$$

$$a_{ij} = \sqrt{a_i a_j} (1 - k_{ij})$$

$$\bar{m} = \sum_i x_i m_i$$

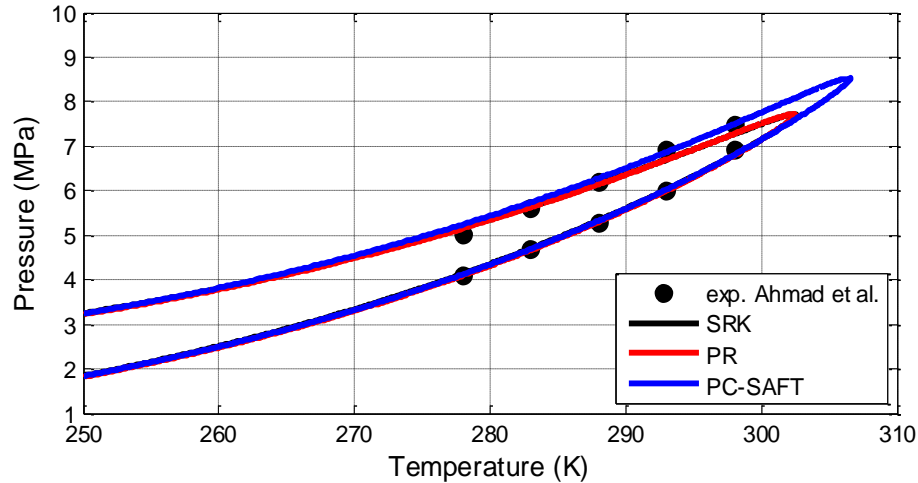
$$\varepsilon_{ij} = \sqrt{\varepsilon_i \varepsilon_j} (1 - k_{ij})$$

$$\sigma_{ij} = \frac{\sigma_i + \sigma_j}{2}$$

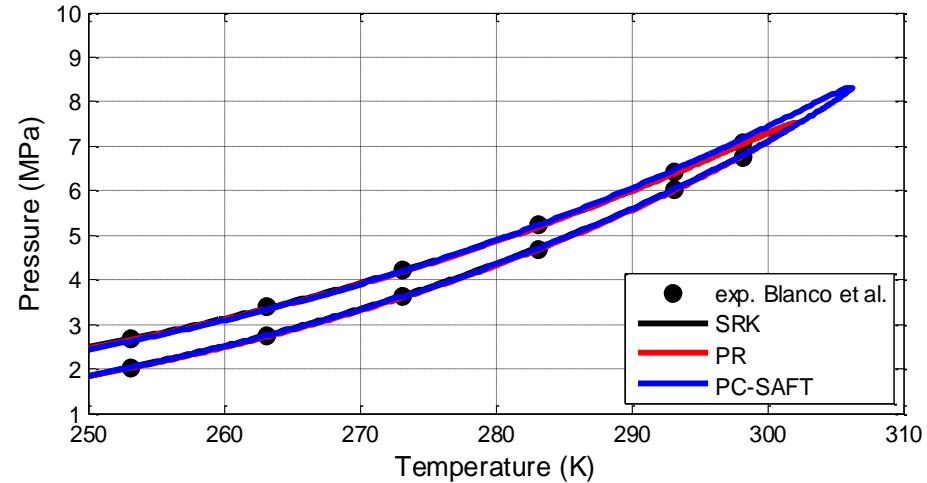
$$\overline{m^2 \varepsilon \sigma^3} = \sum_i \sum_j x_i x_j m_i m_j \left[\frac{\varepsilon_{ij}}{kT} \right] \sigma_{ij}^3$$

Vapor – liquid phase equilibria ($k_{ij} \neq 0$)

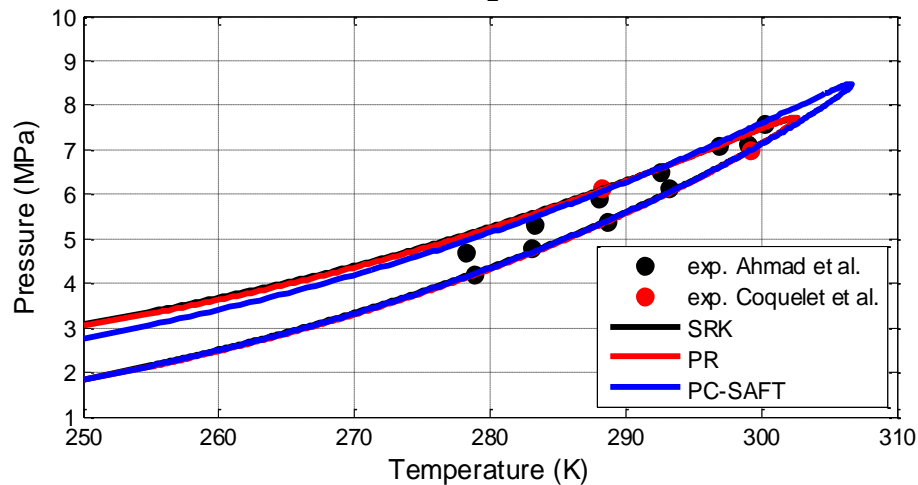
97.5% CO₂ - 2.5% N₂



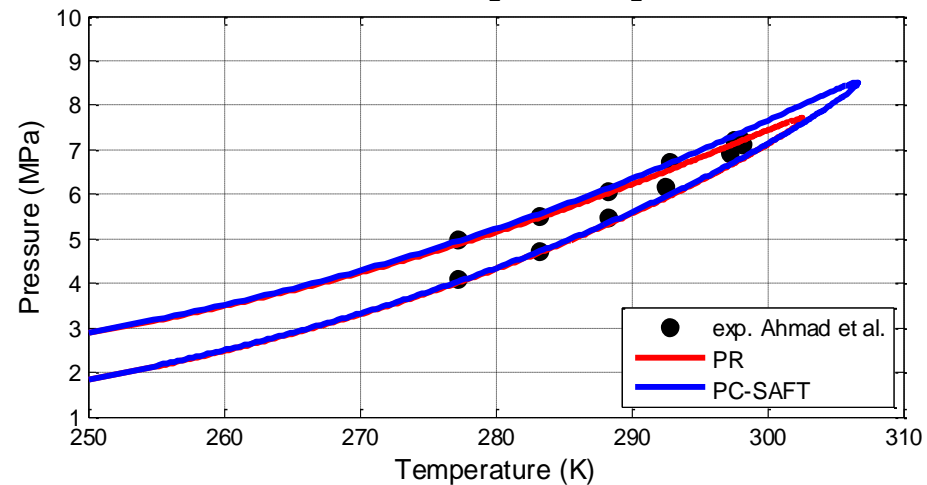
97.19% CO₂ - 2.81% CH₄



97.45% CO₂ - 2.55% Ar

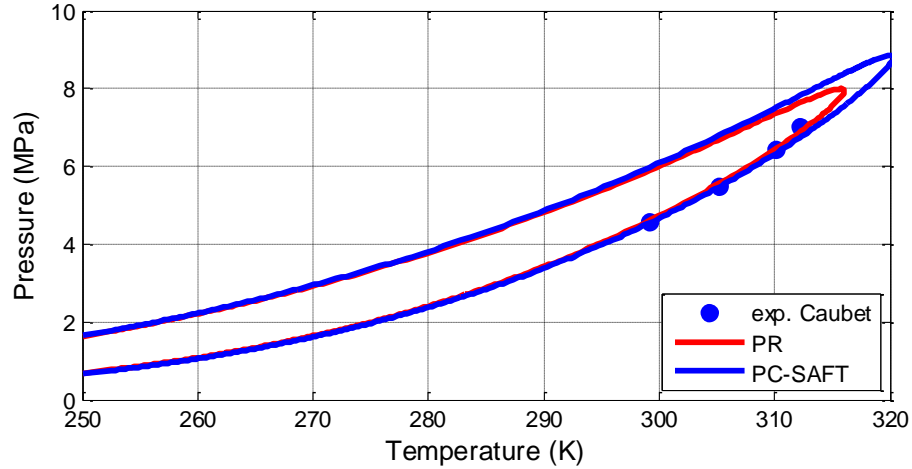


97.45% CO₂ - 2.55% O₂

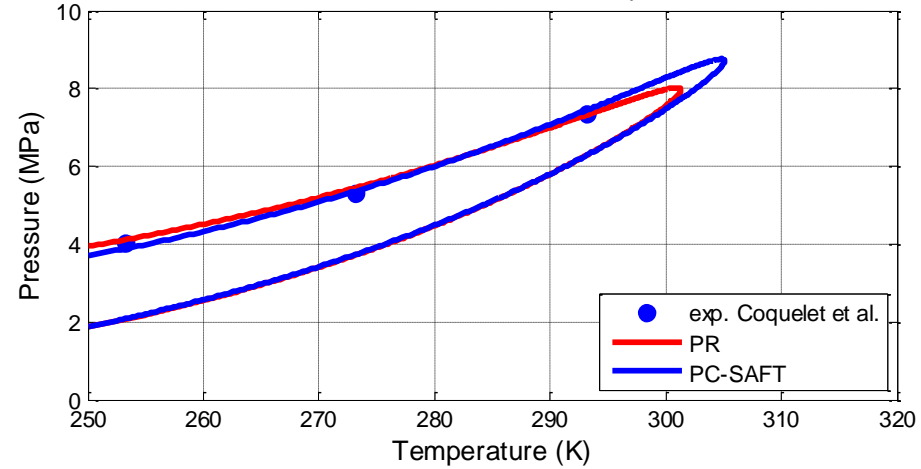


Vapor – liquid phase equilibria ($k_{ij} \neq 0$)

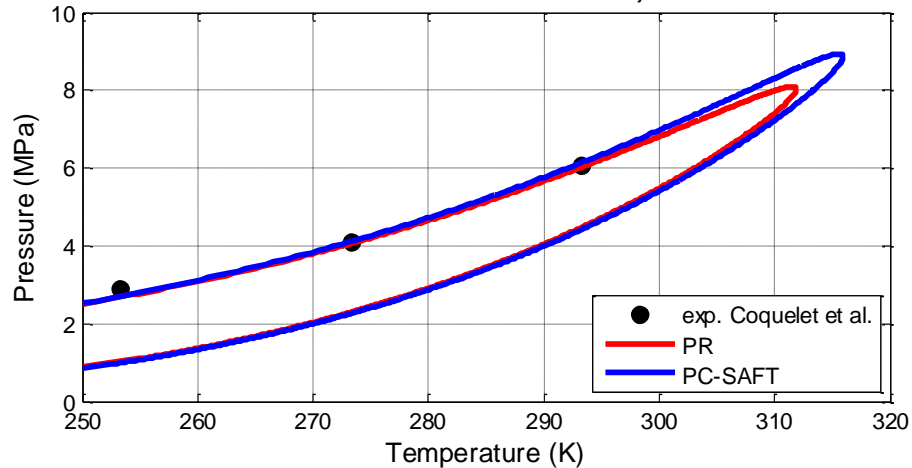
92.68% CO₂ - 7.32% SO₂



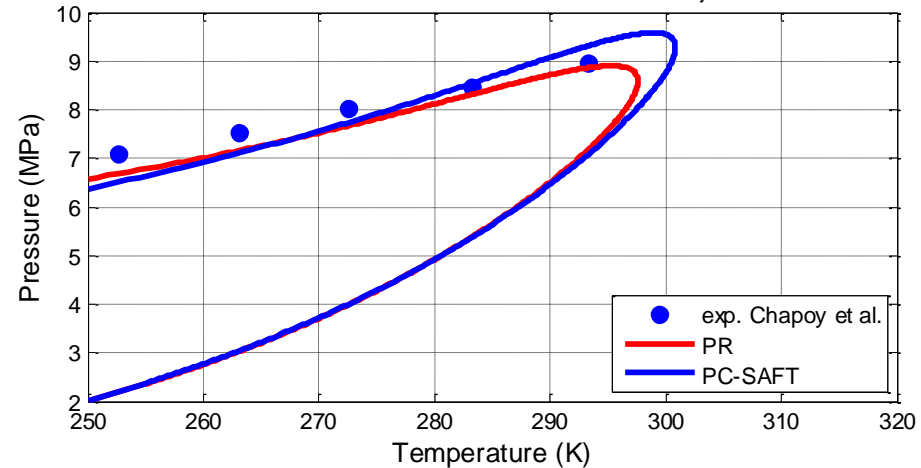
95.30% CO₂ - 2.33% Ar - 2.37% O₂, k_{ij} : From binaries



92.70% CO₂ - 1.90% O₂ - 5.40% SO₂, k_{ij} : From binaries



89.83% CO₂ - 5.05% O₂ - 2.05% Ar - 3.07% N₂, k_{ij} : From binaries



Motivation for developing solid models

- Hazard assessment studies associated with CO₂ transport include scenarios of accidental release through pipeline ruptures.
- Pipeline depressurization results in rapid cooling and subsequent solid – gas discharge.
- CFD modeling of the rapid expansion process and near field dispersion needs to take into account the solidification phenomena.

Woolley et al., *Int. J. Greenhouse Gas Control*, 2014;27:221-238.

Correlation model for mixtures

- Solid – fluid equilibrium → Equation of chemical potentials at the same temperature and pressure.
- The ideal gas reference state is used for both phases:

$$\mu_i^S(T, P) = \mu_i^F(T, P, \mathbf{x}^F)$$

$$\hat{f}_i^S(T, P) = \hat{f}_i^F(T, P, \mathbf{x}^F)$$

$$P_{0i}^{\text{sat}}(T) \hat{\phi}_{0i}^{\text{sat}}(T, P_{0i}^{\text{sat}}) \exp \left[\frac{v_{0i}^S}{RT} (P - P_{0i}^{\text{sat}}(T)) \right] = x_i^F \hat{\phi}_i^F(T, P, \mathbf{x}^F) P$$

- Solution at constant temperature and pressure:

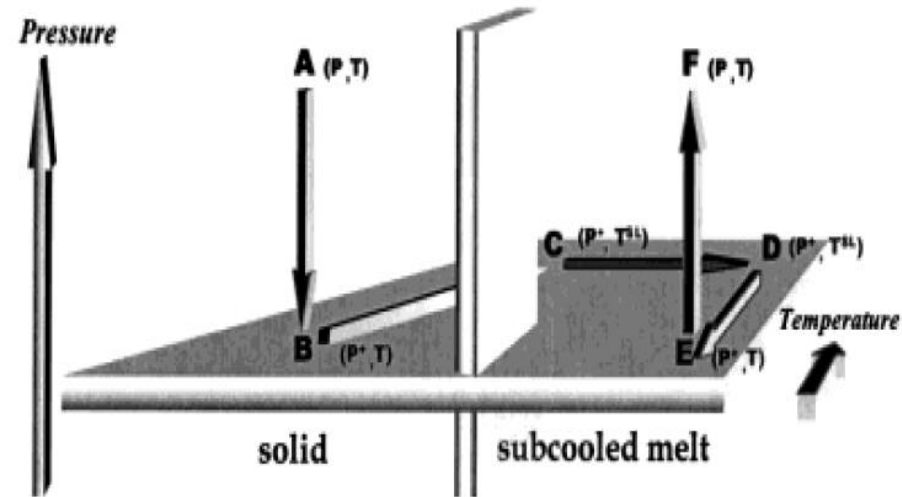
$$x_i^{F(k+1)} = \frac{\hat{\phi}_{i0}^{\text{sat}}(T, P_{0i}^{\text{sat}}) P_{0i}^{\text{sat}}(T)}{P \hat{\phi}_i^F(T, P, \mathbf{x}^{F(k)})} \exp \left[\frac{v_{0i}^S}{RT} (P - P_{0i}^{\text{sat}}(T)) \right]$$

Thermodynamic Integration model for mixtures

$$\mu_i^S(T, P) = \mu_i^F(T, P, \mathbf{x}^F)$$

$$\mu_i^S(T, P) = \mu_{0i}^S(T, P) + RT \ln \frac{x_i^S \varphi_i^S(T, P, \mathbf{x}^S) P}{\varphi_{0i}^S(T, P) P}$$

$$\mu_i^F(T, P, \mathbf{x}^F) = \mu_{0i}^{F*}(T, P) + RT \ln \frac{x_i^F \varphi_i^F(T, P, \mathbf{x}^F) P}{\varphi_{0i}^{F*}(T, P) P}$$



$$x_i^F = \frac{x_i^S \varphi_i^S}{\varphi_{0i}^S} \cdot \frac{\varphi_{0i}^{F*}}{\varphi_i^F} \cdot \exp \left[-\frac{1}{RT} \left(\mu_{0i}^{F*}(T, P) - \mu_{0i}^S(T, P) \right) \right]$$

$$x_i^L = \frac{\varphi_{0i}^{L*}}{\varphi_i^L} \cdot \exp \left[-\frac{(v_{0i}^S - v_{0i}^{L*})(P^+ - P)}{RT} - \frac{\Delta h_{0i}^{SL}}{RT} \left(1 - \frac{T}{T_{0i}^{SL}} \right) + \frac{\Delta c_{P,0i}^{SL*}}{RT} (T_{0i}^{SL} - T) - \frac{\Delta c_{P,0i}^{SL*}}{R} \ln \frac{T_{0i}^{SL}}{T} \right]$$

Seiler et al., *Chemical Engineering & Technology*. 2001;24:607-612.

Jäger and Span solid EoS for pure CO₂

- Empirical Gibbs free energy equation:

$$\begin{aligned} \frac{g}{RT_0} = & g_0 + g_1 \Delta\vartheta + g_2 \Delta\vartheta^2 + g_3 \left\{ \ln \left(\frac{\vartheta^2 + g_4^2}{1 + g_4^2} \right) - \frac{2\vartheta}{g_4} \left[\arctan \left(\frac{\vartheta}{g_4} \right) - \arctan \left(\frac{1}{g_4} \right) \right] \right\} \\ & + g_5 \left\{ \ln \left(\frac{\vartheta^2 + g_6^2}{1 + g_6^2} \right) - \frac{2\vartheta}{g_6} \left[\arctan \left(\frac{\vartheta}{g_6} \right) - \arctan \left(\frac{1}{g_6} \right) \right] \right\} \\ & + g_7 \Delta\pi \left[e^{f\alpha(\vartheta)} + K(\vartheta)g_8 \right] + g_9 K(\vartheta) \left[(\pi + g_{10})^{(n-1)/n} - (1 + g_{10})^{(n-1)/n} \right] \end{aligned}$$

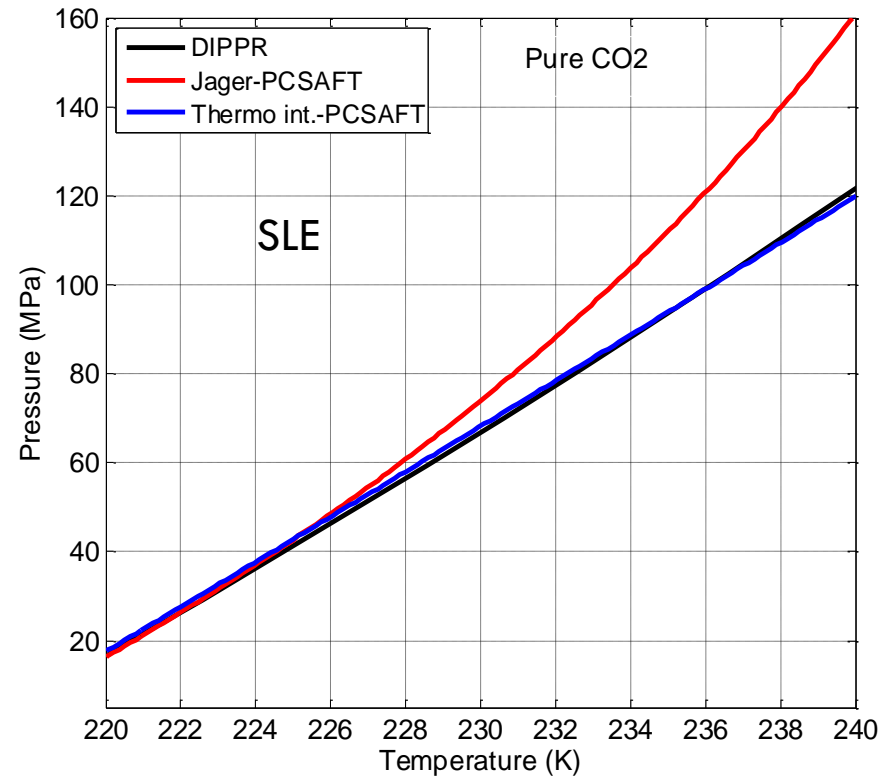
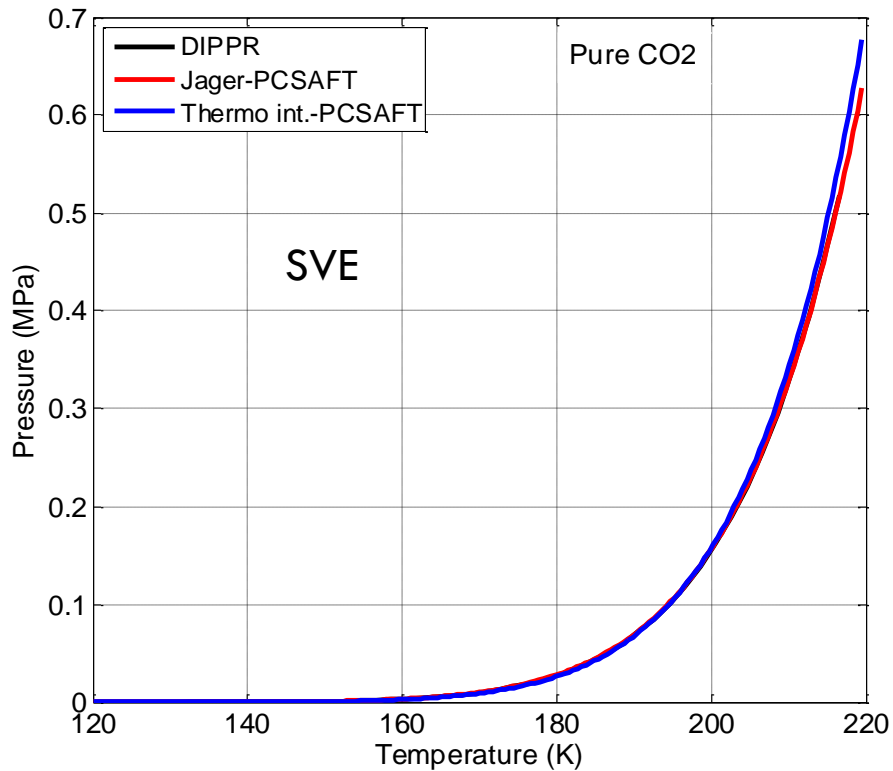
- Parameters g_0 and g_1 are adjusted for every fluid EoS used:

$$\Delta h^{\text{melt}} = h^{\text{sol}}(T_{\text{tr}}, P_{\text{tr}}) - h^{\text{liq}}(T_{\text{tr}}, P_{\text{tr}}) \quad s^{\text{sol}}(T_{\text{tr}}, P_{\text{tr}}) = s^{\text{liq}}(T_{\text{tr}}, P_{\text{tr}}) - \frac{\Delta h^{\text{melt}}}{T_{\text{tr}}}$$

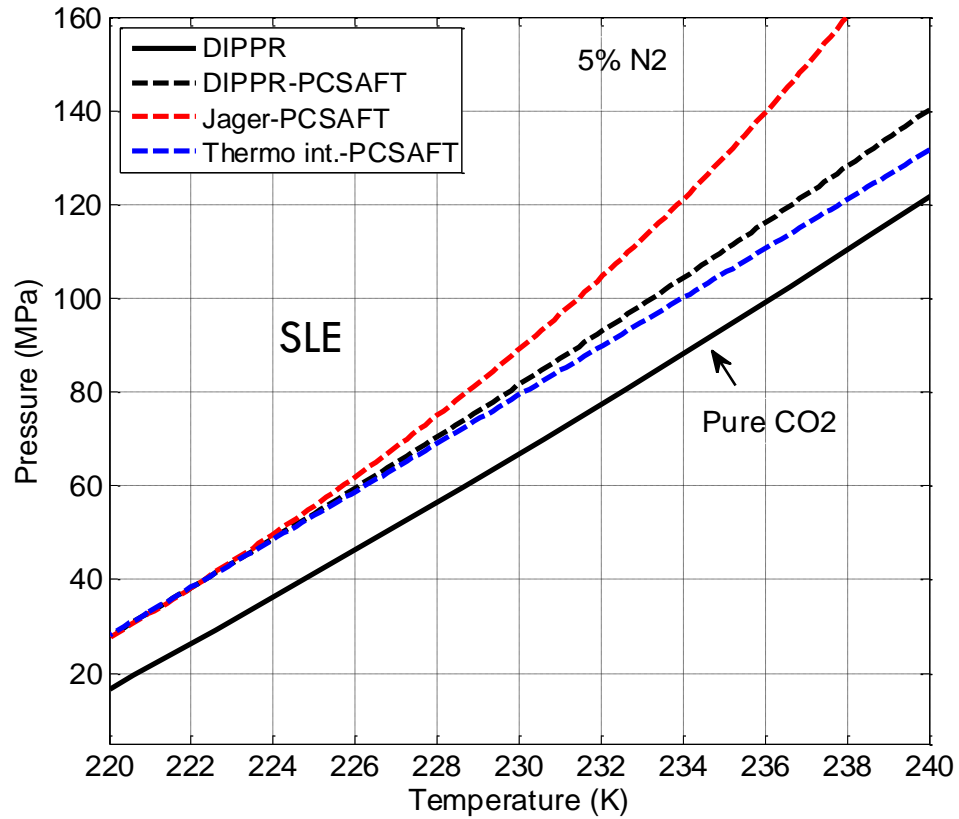
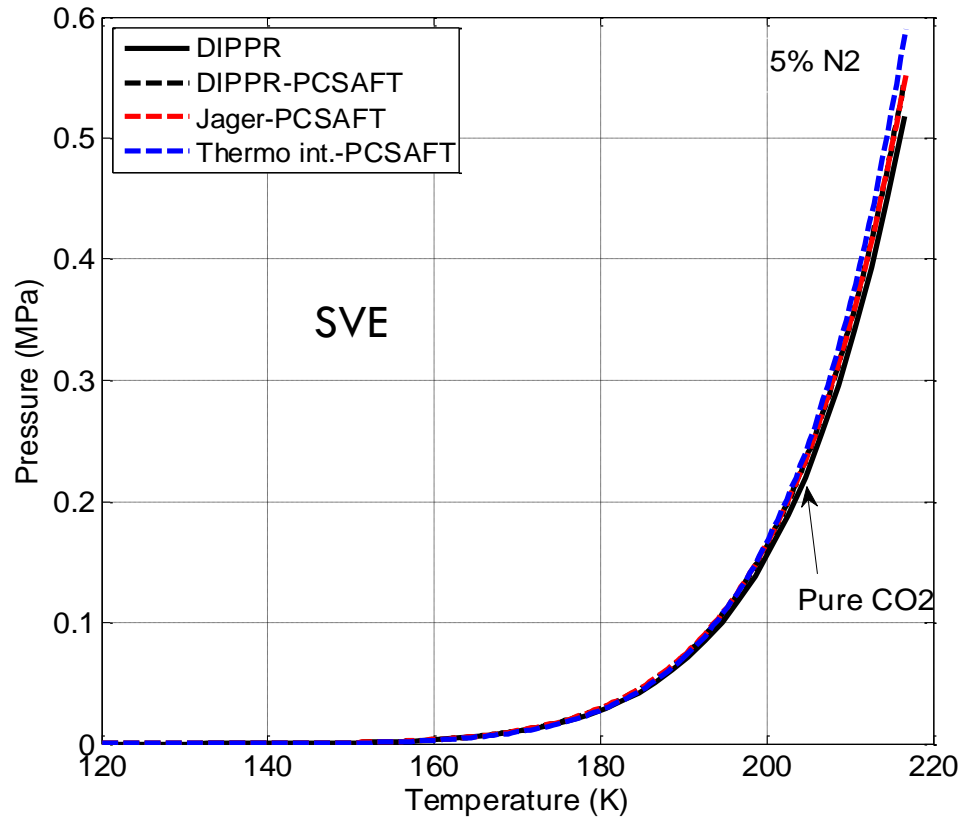
- Calculation of saturation pressure is done with the Clausius – Clapeyron equation:

$$\left. \frac{dP}{dT} \right|_{\text{equil}} = \frac{\Delta H}{T\Delta V}$$

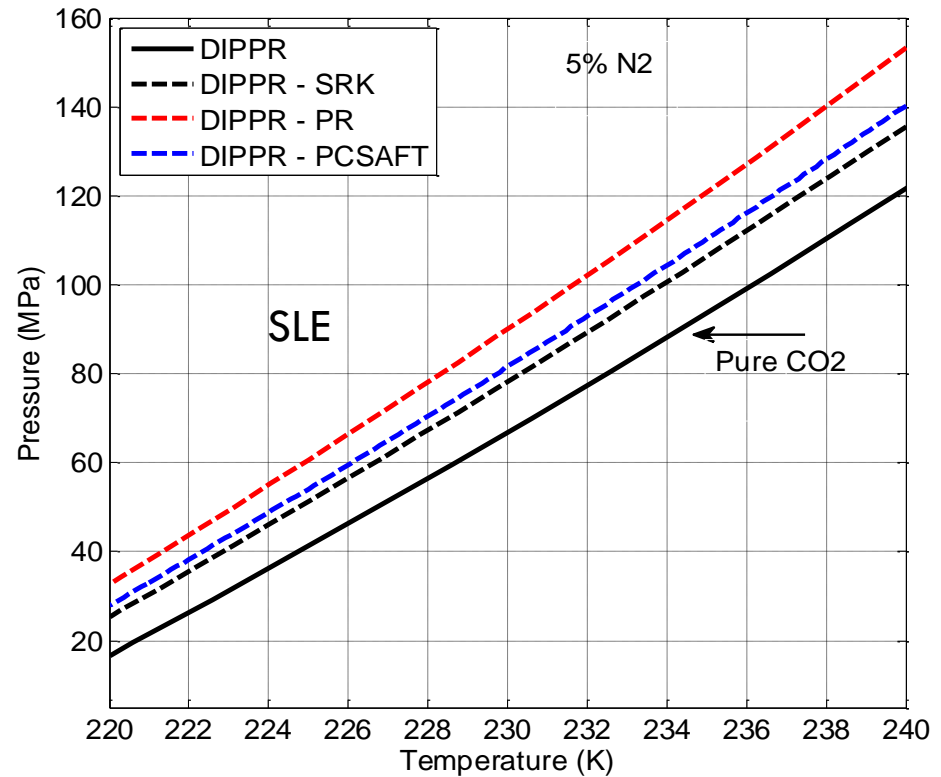
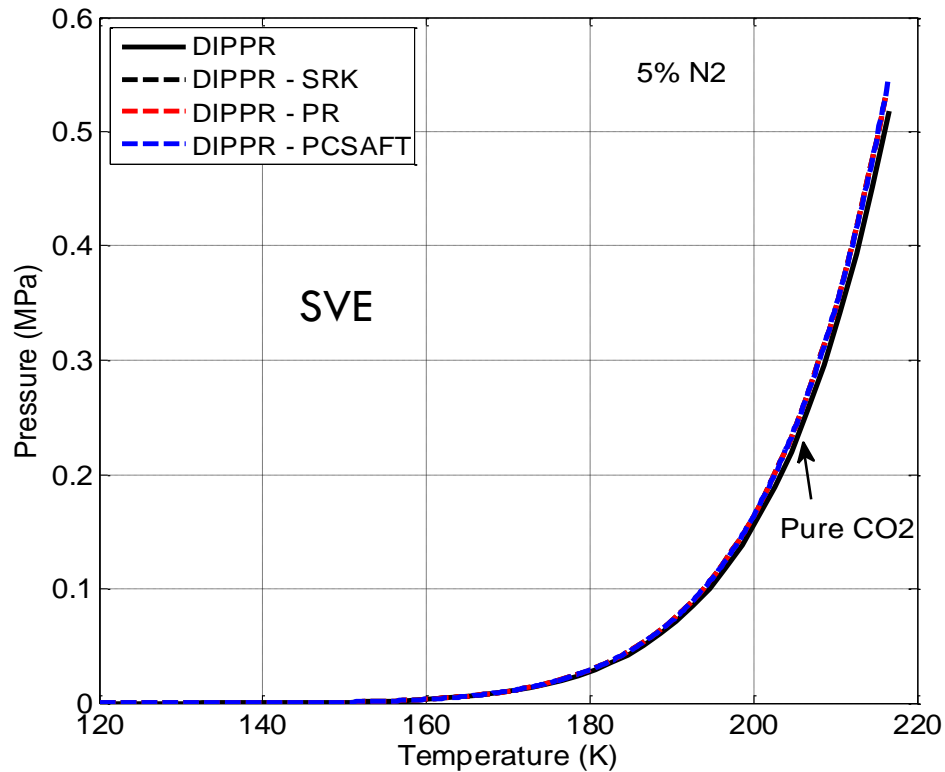
Pure solid CO₂ SVE and SLE



CO₂ – N₂ SVE and SLE Solid model comparison



CO₂ – N₂ SVE and SLE Fluid EoS comparison



Solid – Liquid - Gas equilibrium

□ Any solid model can be used.

□ Basic equation that holds:

$$\mu_i^S(T, P) = \mu_i^L(T, P, \mathbf{x}^L) = \mu_i^V(T, P, \mathbf{y}^V)$$

□ This leads to satisfaction of two independent equations:

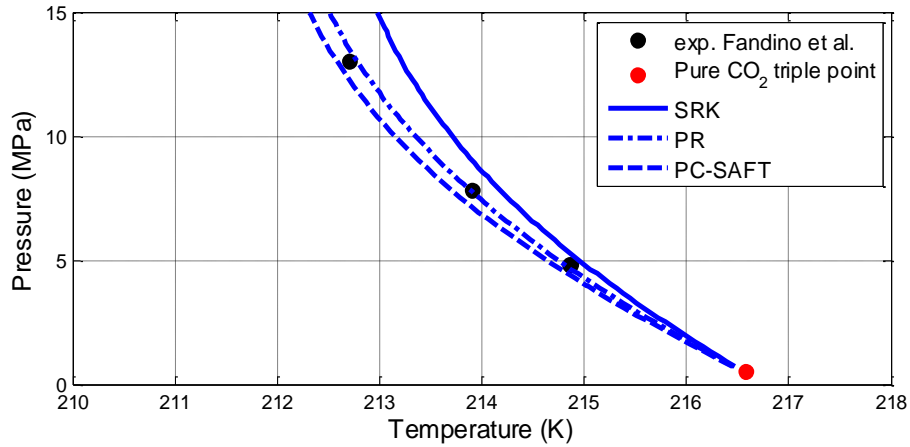
$$\mu_i^L(T, P, \mathbf{x}^L) = \mu_i^V(T, P, \mathbf{y}^V) \quad \text{and} \quad \mu_i^S(T, P) = \mu_i^L(T, P, \mathbf{x}^L)$$

or

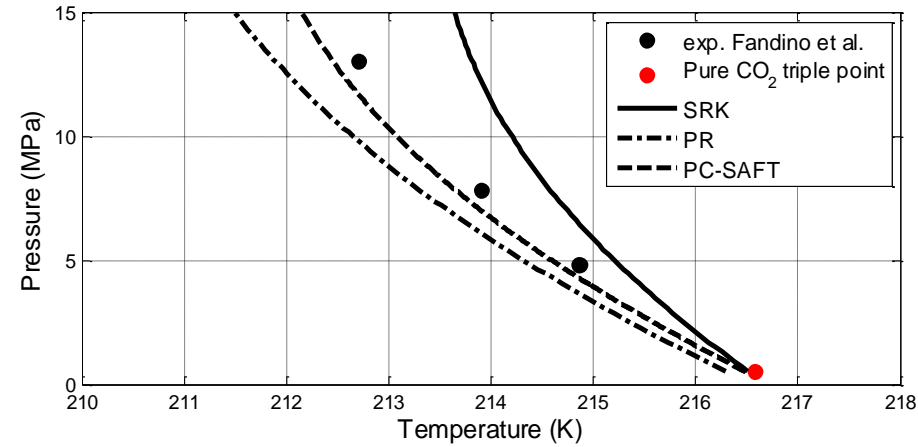
$$\mu_i^L(T, P, \mathbf{x}^L) = \mu_i^V(T, P, \mathbf{y}^V) \quad \text{and} \quad \mu_i^S(T, P) = \mu_i^V(T, P, \mathbf{y}^V)$$

CO₂ - N₂ SLGE

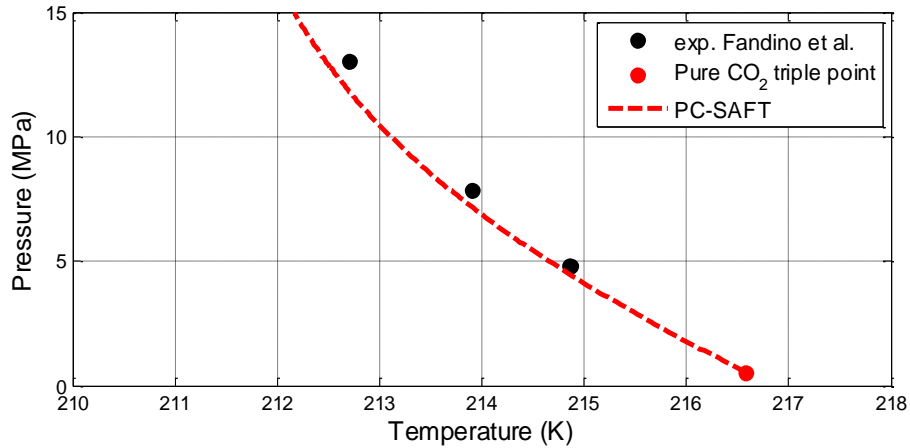
CO₂ - N₂, Thermodynamic integration model



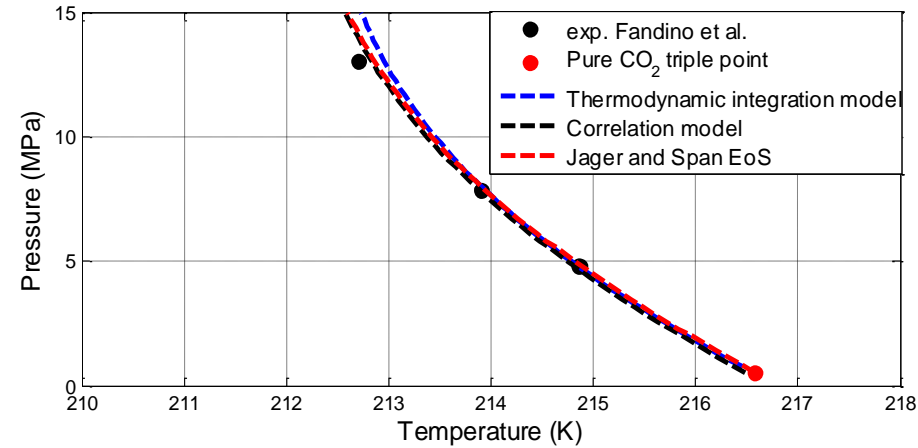
CO₂ - N₂, Correlation model



CO₂ - N₂, Jager and Span EoS

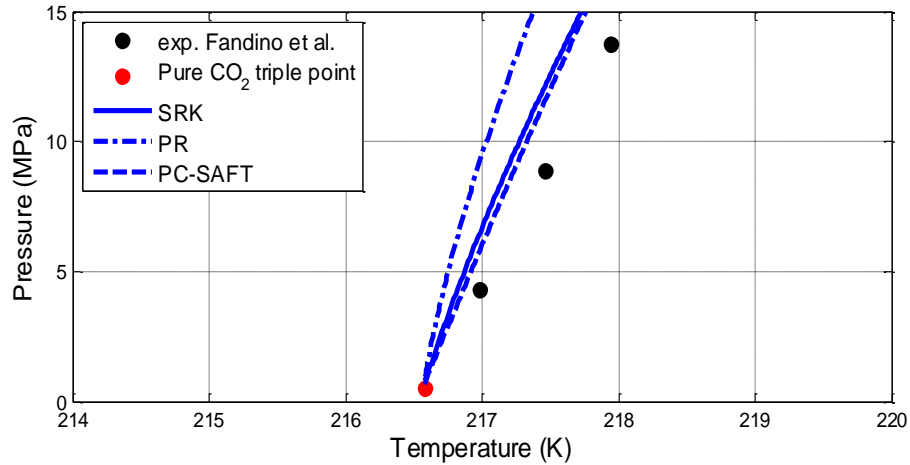


CO₂ - N₂, PC-SAFT correlations

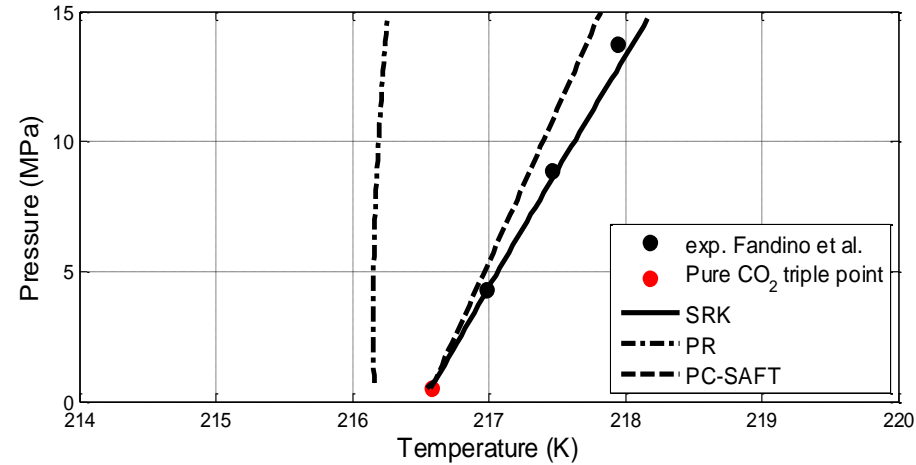


CO₂ - H₂ SLGE

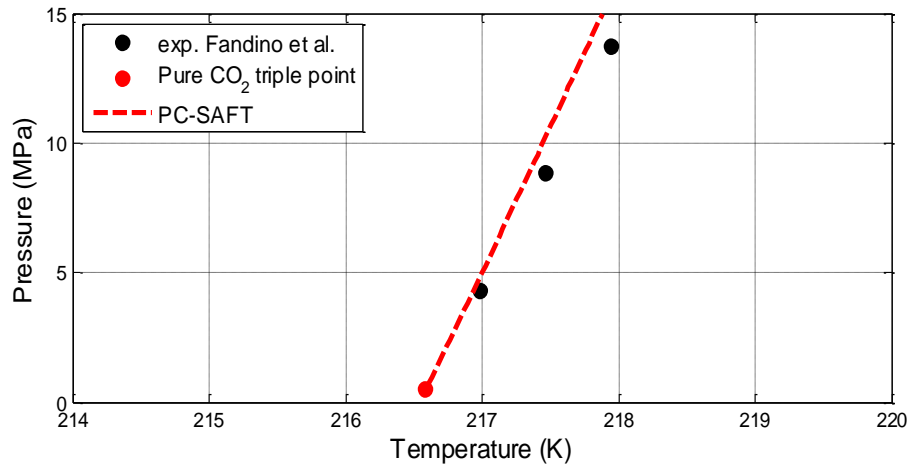
CO₂ - H₂, Thermodynamic integration model



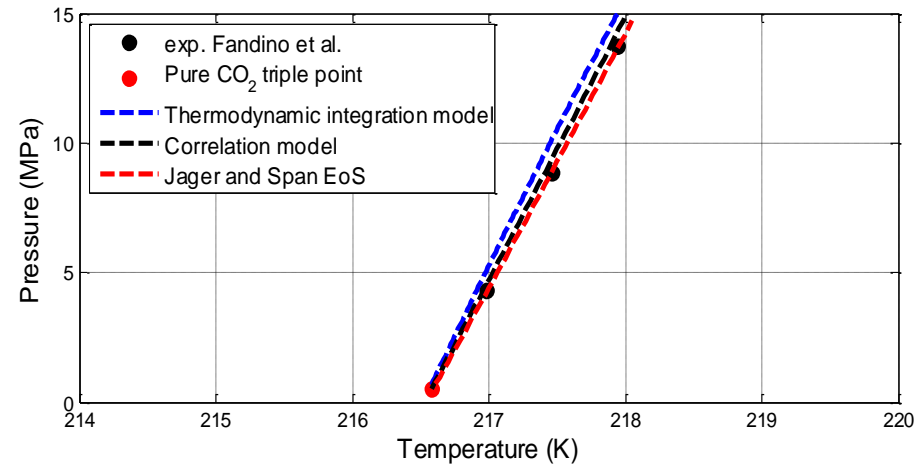
CO₂ - H₂, Correlation model



CO₂ - H₂, Jager and Span EoS

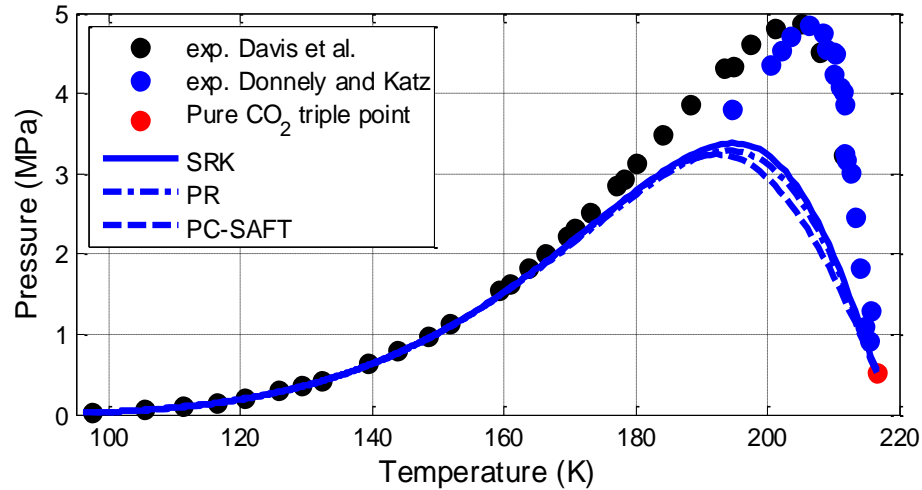


CO₂ - H₂, PC-SAFT correlations

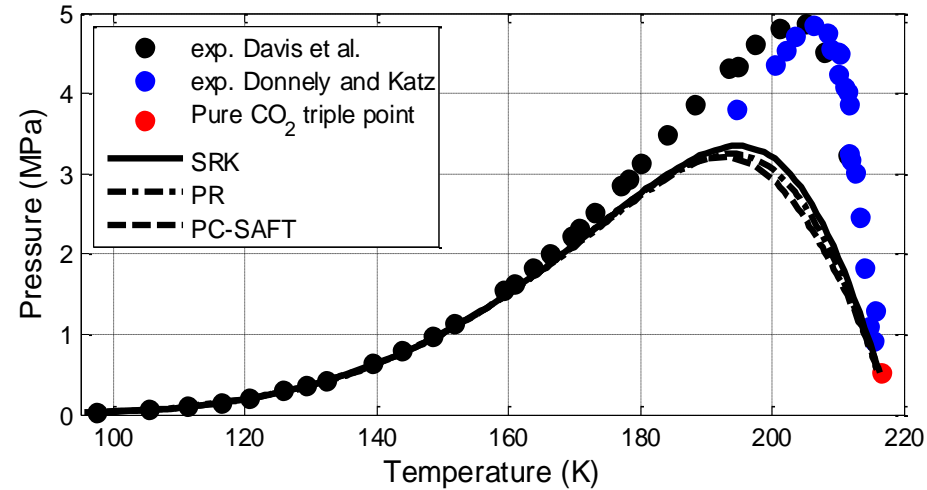


CO₂ - CH₄ SLGE (1)

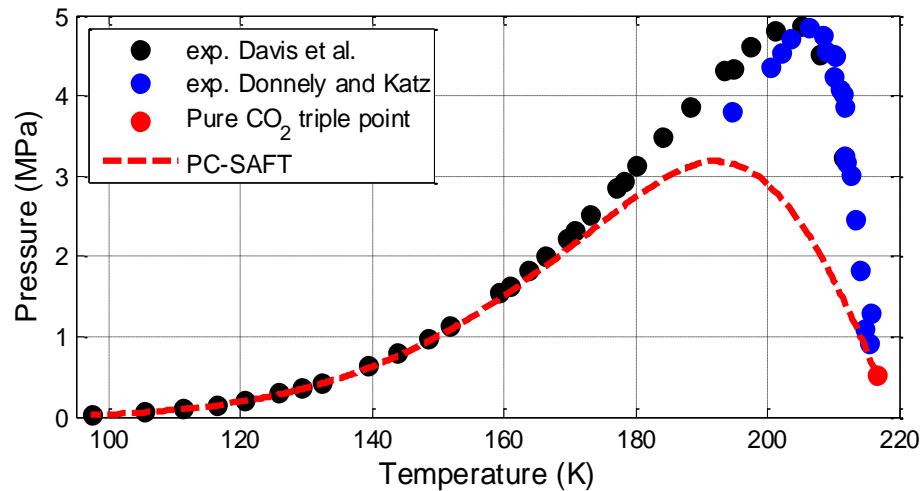
CO₂ - CH₄, Thermodynamic integration model predictions



CO₂ - CH₄, Correlation model predictions

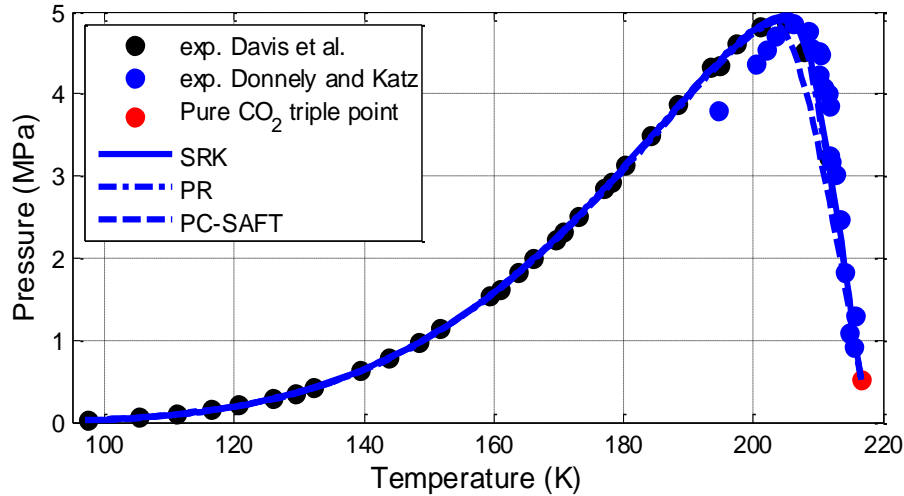


CO₂ - CH₄, Jager and Span EoS predictions

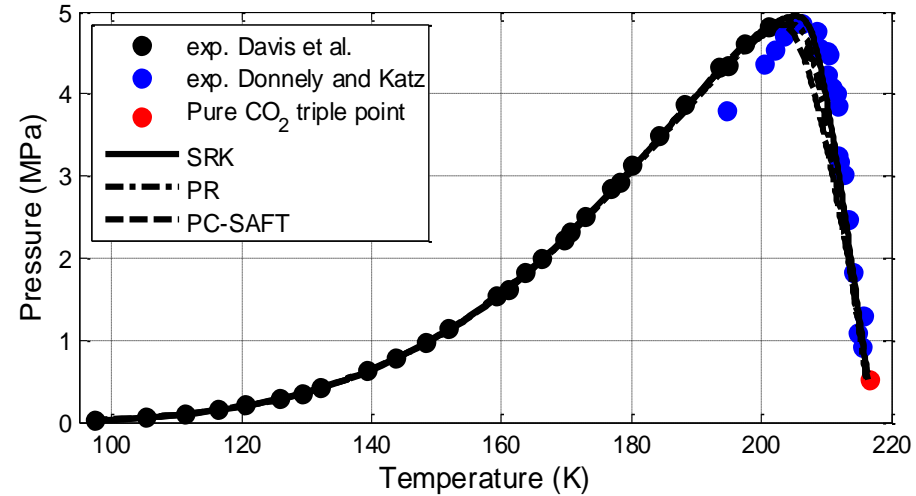


CO₂ - CH₄ SLGE (2)

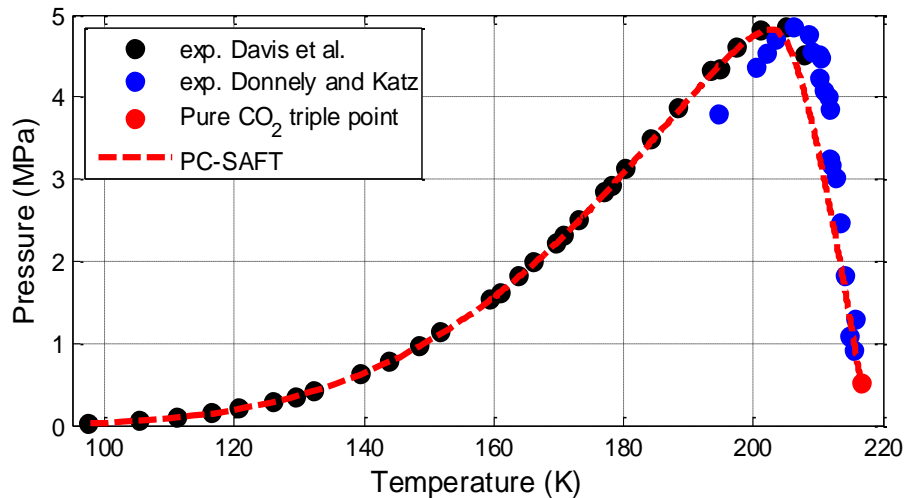
CO₂ - CH₄, Thermodynamic integration model correlations



CO₂ - CH₄, Correlation model correlations



CO₂ - CH₄, Jager and Span EoS correlations



kij values taken from: Diamantonis et al. *Industrial & Engineering Chemistry Research*. 2013;52:3933-3942.

SRK: 0.103

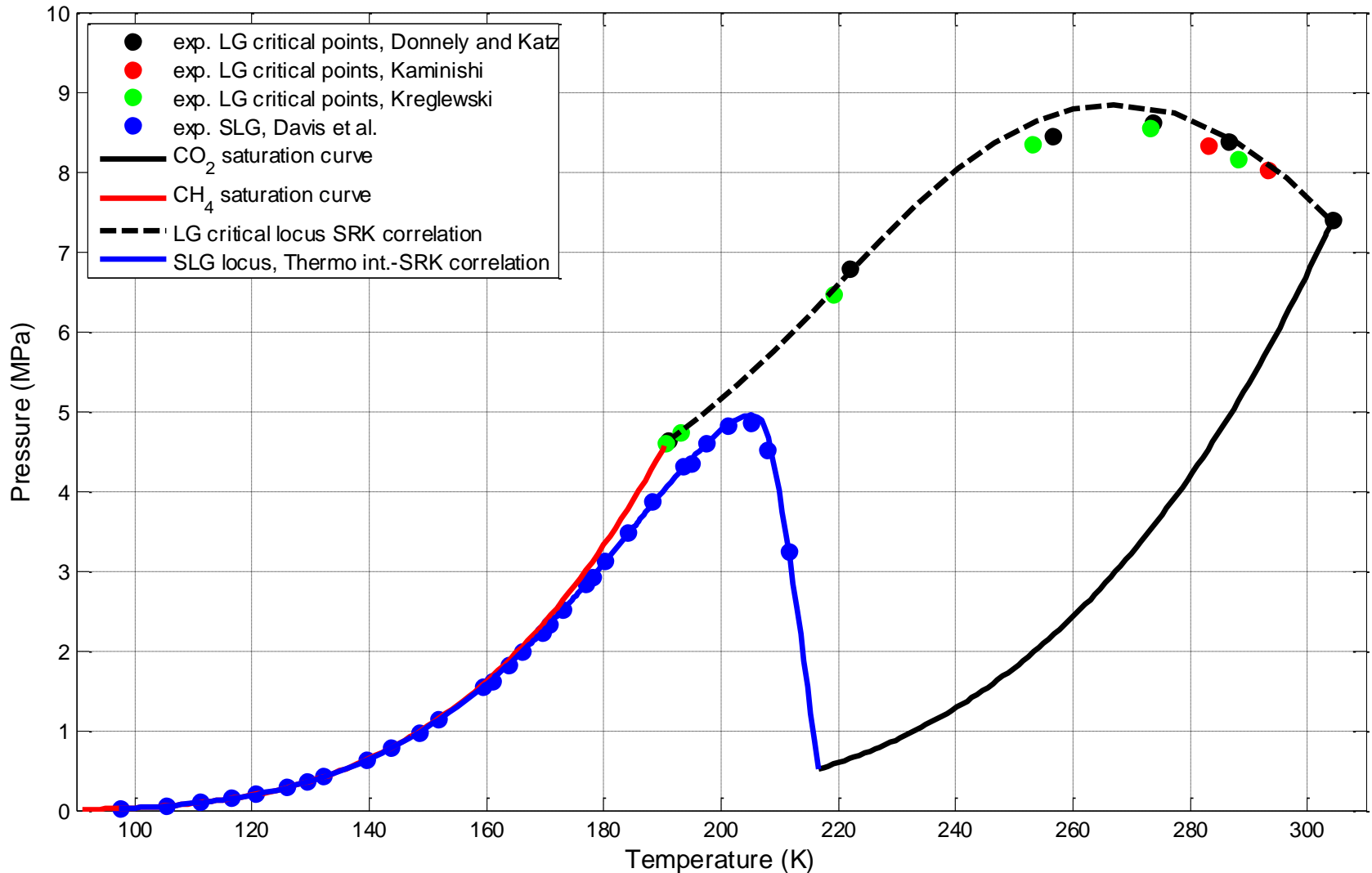
PR: 0.100

PC-SAFT: 0.061

SLGE modeling results

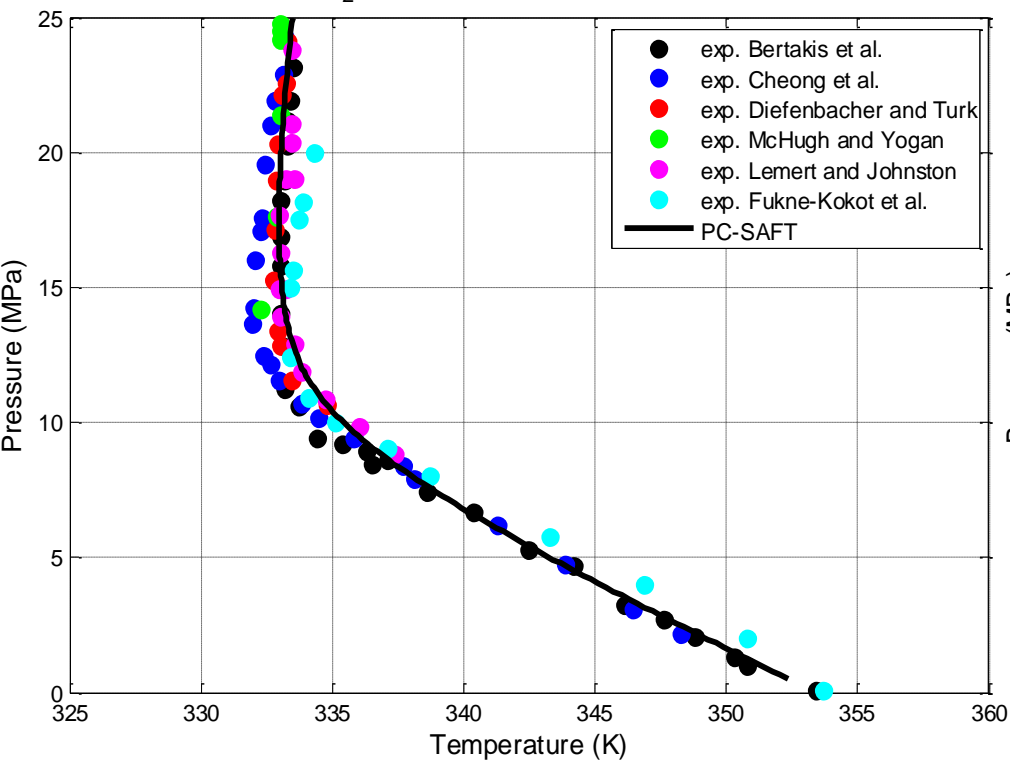
- Excellent agreement between experimental data and modeling results with all models.
- CO₂ – N₂ mixture
 - ▣ Most accurate predictions: Thermodynamic integration – PR.
 - ▣ Most accurate correlations: Jager and Span – PC-SAFT.
- CO₂ – H₂ mixture
 - ▣ Most accurate predictions: Correlation (DIPPR) – SRK.
 - ▣ Most accurate correlations: Jager and Span – PC-SAFT.
- CO₂ – CH₄ mixture
 - ▣ Most accurate predictions: Thermodynamic integration – SRK.
 - ▣ Most accurate correlations: Thermodynamic integration – PR.

CO₂ – CH₄, LG and SLG projections

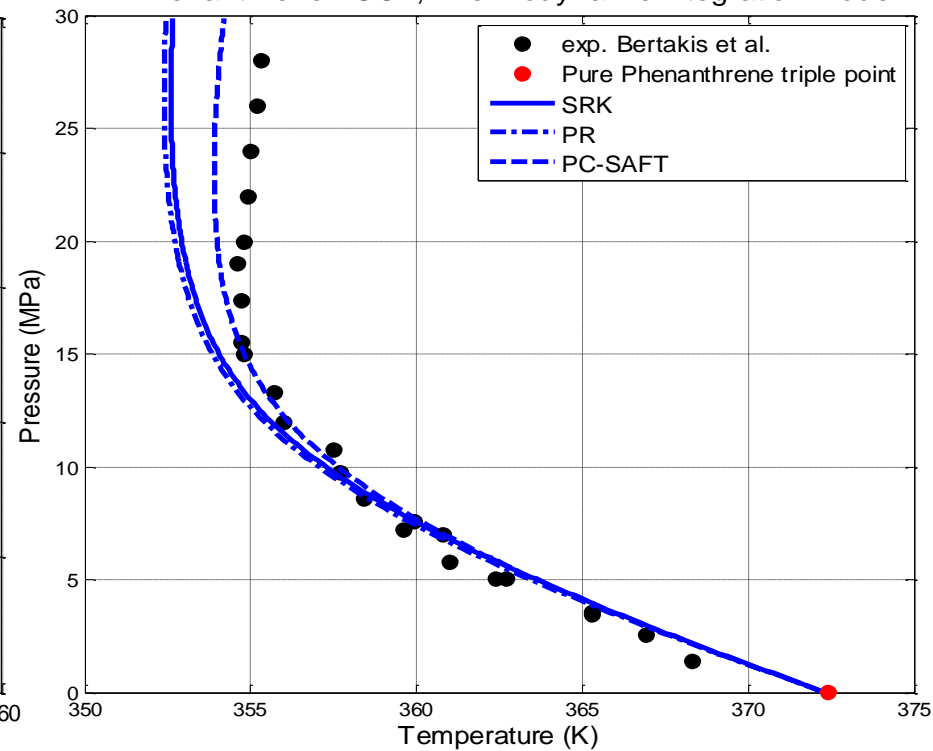


SLGE of other mixtures

Napthalene - CO₂, Thermodynamic integration model - PC-SAFT



Phenanthrene - CO₂, Thermodynamic integration model



Conclusions

- Solid models of variable complexity have been coupled with different fluid EoS ; Efficient algorithms for multiphase equilibria calculations have been developed.
- Differences between the models are more pronounced in solid – liquid calculations, especially at high pressures.
- The models' accuracy has been validated against SLG experimental data available in the literature for many different mixtures.
- Excellent agreement between experimental data and modeling results for all mixtures.

Acknowledgment and Disclaimer

The research leading to the results described in this presentation has received funding from the European Union 7th Framework Programme FP7-ENERGY-2012-1-2STAGE under grant agreement number 309102 (CO₂QUEST project).

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Consistency of solid – fluid models

