CO₂QUEST

Reactive transport simulations of an impure CO₂ flue gas injection into a saline aquifer on a 2D reservoir scale

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CO₂QUEST

Impact of the Quality of CO₂ on Storage and Transport

effect of typical impurities in the CO₂ stream captured from fossil fuel power plants

- safe and economic transportation
- deep geologic storage



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safe and economic transportation





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- 1. field injection tests of CO₂ with impurities (Heletz, Israel and Catenoy, France)
- 2. laboratory experiments to determine the impact of the impurities on the mechanical properties of the reservoir and the caprock
- 3. extensive model development and application to enhance the understanding of CO_2 geological storage performance in the presence of impurities



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impact of non-condensible gases

- changing physical properties of CO₂ mobility, density, wettability
 - \rightarrow injectivity

use of pore space \rightarrow smaller storage volume for CO₂



physics







reservoir







initial





primary minerals	fraction		
carbonates			
ankerite CaFe0.7Mg0.3(CO3)2	3.7 %		
feldspars			
K-feldspar KAlSi3O8	12 %		
albite NaAlSi3O8	3.9%		
clay minerals			
illite K0.85Al2.85Si3.15O10(OH)2	3.9 %		
kaolinite Al ₂ Si ₂ O ₅ (OH) ₄	3.2 %		
chlinochlore-7a Mg5Al2Si3O10(OH)8	1.4 %		
sulfur minerals			
pyrite FeS ₂	2.1 %		
anhydrite CaSO4	0.4 %		
oxide mineral			
quartz SiO ₂	69.35 %		
iron mineral			
goethite FeOOH	0.05 %		

secondary minerals

carbonates calcite CaCO₃ siderite FeCO₃

iron mineral hematite Fe₂O₃





injection





 $CO_2 + SO_2$





CO₂ + **SO**₂







layer	height [m]	porosity [%]	horizontal permeability [mD]	vertical permeability [mD]	quartz [%]	feldspar [%]	clay minerals [%]	carbonates [%]	other minerals [%]
caprock	2	9.5	0.1	0.1	3	50	35	8	4
sandstone	2	21.3	700	100	70	16	8	4	2
shale	3	9.5	0.1	0.1	3	50	35	8	4
sandstone	9	15.6	700	100	70	16	8	4	2





x = 40 m





gas saturation Sg



TOUGHREACT V3-OMP, ECO2N



gas saturation Sg







gas saturation Sg



CO₂ plume

x < 60 m dry out zone

x < 400 m influence of nearly whole sandy layer

x = 2500 m maximum distance, lowest sandstone layer,

just below shale



gas saturation Sg





SO₂ (gas)

SO₂ (gas)







рΗ







ankerite dissolved







anhydrite precipitates



as ankerite dissolves anhydrite precipitates



porosity

porosity





initial values

Δporosity

change of porosity









calcium ion Ca²⁺



anhydrite CaSO₄



mobile phases

solid phases

















SO₂ influences pH value



15

height z [m]

00





pH value dissolves ankerite





ankerite CaFe_{0.7}Mg_{0.3}CO₃)₂





anhydrite CaSO₄



sulfate + calcium leads to anhydrite precipitation



height z [m] 2





forming anhydrite removes free Ca²⁺







Fe²⁺ is 2nd reacting system

adds complexity

complexity

complex interplay

- multiphase, multicomponent transport
- chemical reactivity
- residence time
- flow pattern



reservoir scale

reservoir scale

reactive transport







pН

CO₂ influence



pН









disclaimer

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Sg + P